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Templates for a technical description of the PVSITES BIPV products portfolio - First version

Project report

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www.pvsites.eu



Summary

The present document constitutes the first deliverable on PVSITES BIPV products portfolio. All the products and families of products demonstrated in the project will form part of a BIPV products portfolio which will be available in different formats. A first implementation will consist in an online matrix whose elements will be each product and its related information. Secondly, each product will be turned into a BIM object (WP7) and will constitute an input data for the BIPV software tool to be developed in WP7. Third, the collection of products and product information will be the basis for dissemination materials (physical catalogues, flyers, etc.), to be developed in WP9. This deliverable establishes the necessary contents for the gathering of information about the products. The actual gathering will be progressively performed as the development and modelling phases advance (month 13 to 24, updating up to month 36), given that the necessary data to feed the tool will come from those activities. Some of this information was already gathered in D2.1 (Technical specifications for BIPV modules) and D2.5 (Specifications for energy conversion and management systems). This document will be updated twice: D2.7 (Month 24) and D2.8 (Month 36). The actual implementation of the online tool will take place as part of WP9 between months 36 and 42.

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Disclaimer

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About the PVSITES project

PVSITES is an international collaboration co-funded by the European Union under the Horizon 2020 Research and Innovation program. It originated from the realisation that although building-integrated photovoltaics (BIPV) should have a major role to play in the ongoing transition towards nearly zero energy buildings (nZEBs) in Europe, the technology in new constructions has not yet happened. The cause of this limited deployment can be summarised as a mismatch between the BIPV products on offer and prevailing market demands and regulations.

The main objective of the PVSITES project is therefore to drive BIPV technology to a large market deployment by demonstrating an ambitious portfolio of building integrated solar technologies and systems, giving a forceful, reliable answer to the market requirements identified by the industrial members of the consortium in their day-to-day activity.

Coordinated by project partner Tecnalia, the PVSITES consortium started work in January 2016 and will be active for 3.5 years, until June 2019. This document is part of a series of public reports summarising the consortium's activities and findings, available for download on the project's website at <u>www.pvsites.eu</u>.



The PVSITES consortium:



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1 EXECUTIVE SUMMARY

1.1 Description of the deliverable content and purpose

The present document constitutes the first deliverable on PVSITES BIPV products portfolio. All the products and families of products demonstrated in the project will form part of a BIPV products portfolio which will be available in different formats. A first implementation will consist in an online matrix whose elements will be each product and its related information. Secondly, each product will be turned into a BIM object (WP7) and will constitute an input data for the BIPV software tool to be developed in WP7. Third, the collection of products and product information will be the basis for dissemination materials (physical catalogues, flyers, etc.), to be developed in WP9. This deliverable establishes the necessary contents for the gathering of information about the products. The actual gathering will be progressively performed as the development and modeling phases advance (month 13 to 24, updating up to month 36), given that the necessary data to feed the tool will come from those activities. Some of this information was already gathered in D2.1 (Technical specifications for BIPV modules) and D2.5 (Specifications for energy conversion and management systems). This document will be updated twice: D2.7 (Month 24) and D2.8 (Month 36). The actual implementation of the online tool will take place as part of WP9 between months 36 and 42.

This first document contains the templates that will be used by partners to provide all the relevant information about the BIPV products (modules and inverters).

1.2 Relation with other activities in the project

Table 1.1 depicts the main links of this deliverable to other activities (work packages, tasks, deliverables, etc.) within PVSITES project. The table should be considered along with the current document for further understanding of the deliverable contents and purpose.

Project activity	Relation with current deliverable		
WP3, WP4, WP5	The direct information about the products comes from the development and simulation phases in WP3 and WP4 (for c-Si and thin film products respectively) and WP5 (for inverters).		
WP7	The information collected will also fed the creation of BIM objects within WP7.		
WP9	Within WP9, the actual implementation of the portfolio tool will be performed.		

Table 1.1 Relation between current deliverable and other activities in the project

1.3 Reference material

Grant Agreement PVSITES project, 691768

- D2.1: Technical specifications for BIPV modules
- D2.5: Specifications for energy conversion and management systems



1.4 Abbreviation list

BIPV: Building-integrated photovoltaics CIGS: Copper Indium Gallium (di) Selenide C-Si: Crystalline silicon PV: Photovoltaics WP: Work Package Bc: Bare cell Tz: Transparent zone Cz: Cell zone



2 INTRODUCTION

2.1 BIPV products portfolio online tool

As explained above, all the products and families of products demonstrated in the project will form part of a BIPV products portfolio which will be available on different formats. A first implementation will consist in an online matrix whose elements will be each product and all its related information. Secondly, each product will be turned into a BIM object (WP7) and will constitute an input data for the BIPV software tool to be developed in WP7. Third, the collection of products and product information will be the basis for dissemination materials to be developed in WP9.

The portfolio will contain all the information available on the product: PV technology, nominal power, possible architectural applications, customization, life cycle, price, etc. As for operation mechanisms, it will implement a search tool in order to select the optimum product at project design level; it will perform preliminary production estimates as a function of location, orientation, tilt, etc. to facilitate a first evaluation of economic viability (though more accurate, project specific predictions will be available through BIPV software tool, WP7). This tool will also contribute to the labour of the installation professionals by means of setting up maintenance and dismantling guidelines within the portfolio.Task 2.1, as well as work packages focused on BIPV systems technology (WP 3, 4, 5 and 6), lifecycle analysis and demonstration activities (WP8) will feed from this portfolio and self-consistently provide feedback to it.

The online portfolio and the BIPV software tool to be developed in WP7 are highly complementary in the sense that the portfolio will provide general information, data sheets and some degree of optimization and customization by the user (project design architects), while the BIPV software will allow detailed calculations on the performance of both the BIPV systems and the building in specific integration works, together with detailed analysis of economic viability. Final users of the software are design architects, thermal engineers, installers, construction products manufacturers, etc.

Protocols will be defined in order to add, correct, delete and comment information in the portfolio to improve contents and search methods. The selection of structure, contents and operational protocols will be performed by BEAR, Onyx, Flisom, Nobatek and TECNALIA. The specific gathering of information to be fed into the tool will be the responsibility of TECNALIA. Periodic reports on structure and contents will be issued. The specific implementation of the online portfolio will be made by in WP9, as part of dissemination & communication activities.



3 PRODUCTS AND TEMPLATES

3.1 Structure

The technical templates for the BIPV modules (products X1 to X12) are structured in 11 groups of information:

- General description, design and materials of BIPV modules.
- Mechanical performance of BIPV modules.
- Architectural integration of BIPV modules.
- Electrical performance of BIPV modules.
- Thermal performance of BIPV modules.
- Optical performance of BIPV modules.
- Estimation of PV production of BIPV modules.
- Simulation of passive performance of BIPV modules.
- Maintenance and dismantling.
- Life cycle assessment.
- Economical evaluation of BIPV products.

For inverters (X13 and X14), 6 different templates have been generated:

- General description and design.
- Installation.
- Electrical performance.
- Monitoring and control.
- Maintenance and dismantling.
- Life cycle assessment.

Each template will be filled with the most relevant information about PVSITES BIPV modules and inverters. During the M13-M24 period, the corresponding information will be gathered to fill the templates (Result D2.7). This information will be updated in the M25-M36 period. (Result D2.8).

Table 2.1 depicts the BIPV products within PVSITES project which are covered by this document. Note that during the development process X2 and X4 were combined. To avoid misunderstanding, the numbers already given to the products have not been changed.



Table 3.1: Overview of PVSITES products

Code	Product	Manufacturer	Demo site	Test benches
X1	CIGS roofing shingle on metal substrate	Flisom	Demonstrated in single- detached dwelling – Belgium	
X2/X4	CIGS large area flexible roofing membrane and bendable elements	Flisom	Demonstrated on industrial rooftop- Switzerland / on carport- Switzerland / in façade- Switzerland / in industrial roof in Spain	
X3	Experimental/Innovative CIGS alternatives	Flisom		NEST
X5	C-Si glazed products with hidden bus bars and L interconnections	Onyx	Demonstrated in residential building-France	
X6	Glass-glass products Onyx Demonstrated in office building - Spain			
X7	Curved glass-glass, CIGS technology	Onyx	-	CEA
X8	Framing system for c-Si large area glass	Onyx		CEA
Х9	C-Si semitransparent low concentration and Solar control BIPV system – skylight configuration		CEA	
X10	C-Si semitransparent low concentration and Solar control BIPV system – facade configuration	Onyx, Tecnalia, Film Optics		ACCIONA
X11			-	
X12	Glazed modules treated for improved passive properties		-	
X13	Inverter with storage Tecnalia Demonstrated in FD2 and Vilogia buildings.			
X14	SiC based inverter	CEA	Demonstrated in Tecnalia and Cricursa buildings.	



3.2 Contents

3.2.1 Templates for BIPV modules (from X1 to X12)

Table 3.2: BIPV modules: General description, design and materials



GENERAL DESCRIPTION, DESIGN AND MATERIALS

TECHNICAL TEMPLATE REFERENCE					
Technical subject General description, design and materials of BIPV modules.					
Partner					
Author					

PRODUCT CODE						
Project	PVSITES. Task 2.6. BIPV products portfolio					
Category	Ventilated façade/ Curtain wall/ Skylight/ Roofing shingle/ Shading system					
Denomination	Original denomination of product.					
Partner/s						
Author/s						

PICTURES
REALISTIC DRAWING
Graphic design image (CAD 3D Rendered Solid Image in colour, with Isometric SO view and Perspective 1).
r erspective rj.
Observations:
Very brief description.



EXPLODED DRAWING

Exploded drawing (CAD 3D Lineal Image in black, with Isometric SO view and Perspective 1. Every part of the BIPV element must be separated from the rest, and named with the use of arrows and a legend in the "Observation" box detailing materials and other features).

Observations:

Legend.



Front view (CAD 2D Lineal Image in black).	Intermediate vertical section (CAD 2D Lineal Image in black).
ntermediate horizontal section (CAD 2D Lineal mage in black).	Intermediate front section/ Others (CAD 2D Lineal Image in black).
bservations. escription of design details.	



DETAILED DESCRIPTION					
Definition	Descriptive value				
Construction unit	Ventilated façade/ Curtain wall/ Skylight/ Roofing shingle/ Shading				
construction unit	system/ Other				
Architectural location	Façade/ Roof/ Other				
Geometrical design	Descriptive value				
Dimensions	Length, width, height/ Standardized variations				
Geometrical shape	Rectangular/ Square/ Hexagonal/ Flat/ Concave/ Standardized				
•	variations/ Other				
Other					
Materials	Descriptive value				
Configuration	Double glazing/ monolithic unit/ Other				
	Description of layers from the topside to the backside of the unit:				
Layers	Superstrate (Glass/ Other) + Intermediate layers + Substrate (Glass/				
	Aluminium/ Other)				
Frame structure	Frameless/ Aluminium / Wood/ Other				
PV technology	Si-monocrystalline/ Si-amorphous/ Thin film/ Other				
Encapsulation material	EVA/ PVB/ Other				
Surface treatments	Optical coating/ Textured surfaces/ Fireproof treatments/ Other				
Thermal insulation	Vacuum/ Inert gas/ Rockwool/ Other				
Acoustic insulation	Vacuum/ Inert gas/ Rockwool/ Metallic panels/ Other				
Other					
Physical features	Descriptive value				
Weight	Estimated weight (or weight per square meter)				
Rigidity	Rigid/ Flexible/ Other				
Opacity	Opaque/ Translucent/ Silk screen printing/ Lattice working/ Adjustable/ Other				
Mobility	Mobile parts/ Solar tracking/ Automatisms/ Others				
Other	· · · · · · · · · · · · · · · · · · ·				
Active energy features	Descriptive value				
Photovoltaic power	Nominal power per BIPV unit/ Nominal power per m ²				
Additional gain	Other gains (concentration, etc.)				
Others					
Passive energy features	Descriptive value				
Optical transmittance	Optical features				
Thermal transmittance (U	Thermal features				
value)					
Other					
Obsorvations:					

Observations:

Explanations/ Reference conditions/ Data source/ Copyrights/ Other



Table 3.3: BIPV modules: Mechanical performance



MECHANICAL PERFORMANCE

TECHNICAL TEMPLATE REFERENCE			
Technical subject	Mechanical performance of BIPV modules		
Partner			
Author			

PRODUCT CODE	
Denomination	Original denomination of product

DESIGN/DATASHEET VALUES							
BIPV UNIT							
General characteristics	Descriptive v	/alue					
Manufacturer							
Model							
Shape							
Physical characteristics	Value 1	Unit 1	Value 2	Unit 2	Value 3	Unit 3	
Height/ Length/ Thickness		mm		mm		mm	
Weight		kg		kg/m2	-	-	
Others	-	-	-	-	-	-	
Mechanical characteristics	Value 1	Unit 1	Value 2	Unit 2	Value 3	Unit 3	
Tensile strength		MPa					
Flexural or bending strength		MPa					
Tensile modulus		GPa					
Bending modulus		GPa					
Poisson coefficients		-					
Inter-laminar shear strength (ILSS)		MPa					

Observations:



Table 3.4: BIPV modules: Architectural integration



ARCHITECTURAL INTEGRATION

TECHNICAL TEMPLATE REFERENCE				
Technical subject	ject Architectural integration of BIPV products			
Partner				
Author				

PRODUCT CODE	
Denomination	Original denomination of product

DEFINITION AND LOCATION	
Definition	Descriptive value
Construction unit	Ventilated façade/ Curtain wall/ Skylight/ Roofing shingle/ Shading system
Location	Descriptive value
Architectural location	Façade/ Roof/ Closing/ Other

CONSTRUCTION UNIT FEAT	URES							
Physical properties	Length	Unit 1	Width	Unit 2	Height	Unit 3		
Shape	Rectangular		Hexagonal/	Flat/ Conca	ave/ Standa	rdized		
	variations/ C	variations/ Other						
Dimensions		mm		mm		mm		
Standardized variations		mm		mm		mm		
Weight		kg		kg/m ²				
Other								
Materials and devices	Descriptive	/alue						
Configuration	Double glazi	ng/ Monolith	ic glazing/ Otl	ner				
Frame structure	Frameless/ Aluminium/ Wood/ Other							
PV technology	Si-mono-crystalline/ Si-poly-crystalline/ CIGS/ Thin Film/ Other							
Location of pipes,	Dimonsione, drawing							
diameters	Dimensions, drawing							
Thermal insulation	Vacuum/ Inert gas/ Rockwool/ Other							
Thermal bridge	Yes/no							
Other								
Aesthetical features	Descriptive value							
Opacity	Opaque/ Translucent/ Silk screen printing/ Adjustable/ Other							
Colours of cells	Colour							
Colours of background	Colour							
Colours of frame	Colour							
Surface treatments	Other surfac	e treatments						
Other								



INTEGRATION AND MAINTEI	NANCE MEASURES			
Construction				
Mounting system	Description of mounting system			
Secondary construction	Description of secondary construction needed for mounting			
Other				
Procedure				
New construction permits	Part of building permit, separate, other			
needed	Fait of building permit, separate, other			
Retrofitting permits needed	Building permit needed			
Other				
Maintenance	Descriptive value			
Inspection	Physical inspection or remote monitoring			
Sequence of inspection	Time/ Yearly/ Other			
Maintenance for the	Yes/ No			
system				
Sequence of maintenance	Time/ Yearly/ Other			
Accessibility of system	Description of the way to access the system			
Safety procedure	Description of safety procedure needed			
Other				
Removal	Descriptive value			
Accessibility for removal	Description			
Ease of removal	Description			
Safety procedure needed	Description			
Other				

PICTURES

Integration method

2D or 3D drawings and details: Integration drawing/ Mounting and removal procedures/ Other.

Observations:

Legends/ Explanations/ Testing and measuring reference conditions / Data sources/ Copyrights/ Other.



Table 3.5: BIPV modules: Electrical performance



ELECTRICAL PERFORMANCE

TECHNICAL TEMPLATE REFERENCE		
Technical subject	Electrical performance of BIPV modules	
Partner		
Author		

PRODUCT CODE
Denomination

Original denomination of product

DESIGN/DATASHEET VALUE	ES					
PHOTOVOLTAIC CELL/ ARF	RAY					
General characteristics	Descriptive	value				
Manufacturer						
Cell Type						
Shape						
Colour						
Front layer						
Frame						
Connection Box						
Cables						
Connectors						
Series-parallel connection						
Physical characteristics	Value 1	Unit 1	Value 2	Unit 2	Value 3	Unit 3
Height/ Length/ Thickness		mm		mm		mm
Other						
Electrical characteristics	Value 1	Unit 1	Value 2	Unit 2	Value 3	Unit 3
Rated power		Wp		Wp/m ²		-
Efficiency		%		-		-
Tolerance		%		-		-
Vpm: max. power voltage		V		-		-
Ipm: max. power current		A		-		-
Voc: open circuit voltage		V		-		-
Isc: short circuit current		A		-		-
Thermal parameters	Value 1	Unit 1	Value 2	Unit 2	Value 3	Unit 3
NOCT: stand. oper. temp.		°C		-		-
lsc (α) Temp. coefficient		%/°C		mA/ºC		-
Voc (β) Temp. coefficient		%/°C		mV/ºC		-
P (γ) Temp. coefficient		%/°C		W/ºC		-
Operating range	Descriptive value					
Temperature		°C				
Maximum System Voltage		V				
Protection						
Maximum Wind /Snow		Pa				
Load		-				
Max. Reverse Current (IR)		A				
Observations:						



General characteristics	Descriptive value					
Manufacturer						
Model						
Physical characteristics	Value 1	Unit 1	Value 2	Unit 2	Value 3	Unit 3
Height/ Length/ Thickness		mm		mm		mm
Weight		kg		-		-
IP protection						
Other						
Electrical characteristics	Value 1	Unit 1	Value 2	Unit 2	Value 3	Unit 3
Efficiency (EN50530 EU)		%		-		-
Input voltage range		V		-		-
MPPT voltage range		V		-		-
Max DC input		V				
Max input current		A				
Maximum output power		W				
Power factor (PF)		MIN		TYP		MAX
Nominal output voltage		V				
Max output current		A				
Number of phases		ud.				

PICTURE CONFIGURATION AND MATERIALS

Observations:

GEOMETRICAL DIMENSIONS

Observations:

POWER MANAGEMENT SYSTEM Observations:



Table 3.6: BIPV modules: Thermal performance



THERMAL PERFORMANCE

TECHNICAL TEMPLATE REFERENCE		
Technical subject	Thermal performance of BIPV modules	
Partner		
Author		

PRODUCT CODE Denomination

Original denomination of product

DESIGN/DATASHEET VALUE	S					
BIPV UNIT						
General characteristics	Descriptive	value				
Manufacturer						
Model						
Shape						
Physical characteristics	Value 1	Unit 1	Value 2	Unit 2	Value 3	Unit 3
Height/ Length/ Thickness		mm		mm		mm
Weight		kg		kg/m2	-	-
Others	-	-	-	-	-	-
Thermal characteristics	Value 1	Unit 1	Value 2	Unit 2	Value 3	Unit 3
Thermal conductivity		W/mK		W/mK		W/mK
Thermal transmittance		W/m ² K		W/m ² K		W/m ² K
Density		g/cm ³		g/cm ³		g/cm ³
Emissivity						

Observations:



Table 3.7: BIPV modules: Optical performance



OPTICAL PERFORMANCE

TECHNICAL TEMPLATE REFERENCE			
Technical subject	cal subject Optical performance of BIPV modules		
Partner			
Author			

PRODUCT CODE	
Denomination	Original denomination of product

DESIGN/DATASHEET VALUES								
PHOTOVOLTAIC CELL/ ARRAY								
General characteristics	Descriptive value							
Manufacturer								
Cell type								
Shape								
Colour								
Electrical configuration								
Geometrical configuration								
Physical characteristics	Value 1	Unit 1	Value 2	Unit 2	Value 3	Unit 3		
Height/ Length/ Thickness		mm		mm		inch		
Diameter		mm	-	-	-	-		
Others	-	-	-	-	-	-		
Optical characteristics	Value 1	Unit 1	Value 2	Unit 2	Value 3	Unit 3		
Visible reflectance (bc)		%	-	-	-	-		
Solar reflectance (bc)		%	-	-	-	-		
Visible absorptance (bc)		%	-	-	-	-		
Solar absorptance (bc)		%	-	-	-	-		
Observationer								

Observations:

Spectral reflectance from spectrophotometric measurements (300-2500 nm) of a bare cell. Spectrophotometer must be equipped with an integrating sphere. Integrated values using ASTM G-173 standard spectrum. Visible integration: 380-780 nm. Solar integration: 300-2500 nm. Absorptance is calculated from reflectance values. Acronym (bc): bare cell.



BIPV UNIT						
	D					
General characteristics	Descriptive	value				
Manufacturer						
Model						
Shape						
Physical characteristics	Value 1	Unit 1	Value 2	Unit 2	Value 3	Unit 3
Height/ Length/ Thickness		mm		mm		mm
Weight		kg		kg/m ²	-	-
Other	-	-	-	-	-	-
Optical characteristics	Value 1	Unit 1	Value 2	Unit 2	Value 3	Unit 3
Visible transmittance		%	-	-	-	-
Solar transmittance		%	-	-	-	-
Visible reflectance (tz)		%	-	-	-	-
Solar reflectance (tz)		%	-	-	-	-
Visible reflectance (cz)		%	-	-	-	-
Solar reflectance (cz)		%	-	-	-	-
Visible absorptance (tz)		%	-	-	-	-
Solar absorptance (tz)		%	-	-	-	-
Visible absorptance (cz)		%	-	-	-	-
Solar absorptance (cz)		%	-	-	-	-
Emissivity			-	-	-	-
Solar factor			-	-	-	-
Observations:						

Observations:

Spectral transmittance and reflectance from spectrophotometric measurements (300-2500 nm) of encapsulated module. Transmittance and reflectance measurements must be performed with a 150 mm integrating sphere. Integrated values should be calculated using ASTM G-173 standard spectrum. Visible integration: 380-780 nm. Solar integration: 300-2500 nm. Absorptance is calculated from transmittance and reflectance values. Solar factor calculated by weighting areas. Acronym (tz): transparent zone. Acronym (cz): cell zone.



Table 3.8: BIPV modules: Estimation of PV production



ESTIMATION OF PV PRODUCTION

TECHNICAL TEMPLATE REFERENCE							
Technical subject Estimation of PV production of BIPV systems							
Partner							
Author							

PRODUCT CODE
Denomination

Original denomination of product

SIMULATING CONDITIONS						
ANNUAL GLOBAL IRRADIANCE	Orient E	Orient SE	Orient S	Orient SW	Orient W	Unit
Grandglise (Belgium)						kW/m ²
Zürich (Switzerland)						kW/m ²
Barcelona (Spain)						kW/m ²
Wattignies (France)						kW/m ²
San Sebastián (Spain)						kW/m ²
MEDIUM TEMPERATURE	Med	Min	Max	-	-	Unit
Grandglise (Belgium)				-	-	°C
Zürich (Switzerland)				-	-	С°
Barcelona (Spain)				-	-	С°
Wattignies (France)				-	-	С°
San Sebastián (Spain)				-	-	С°
MEDIUM WIND SPEED	Med	Min	Max	-	-	Unit
Grandglise (Belgium)				-	-	m/s
Zürich (Switzerland)				-	-	m/s
Barcelona (Spain)				-	-	m/s
Wattignies (France)				-	-	m/s
San Sebastián (Spain)				-	-	m/s



ESTIMATION OF ELECTRICA	L POWER F	RODUCTIC	N			
BIPV UNIT	Orient E	Orient SE	Orient S	Orient SW	Orient W	Unit
Grandglise (Belgium)						kWh
Zürich (Switzerland)						kWh
Barcelona (Spain)						kWh
Wattignies (France)						kWh
San Sebastián (Spain)						kWh
ARCHITECTURAL UNIT	Orient E	Orient SE	Orient S	Orient SW	Orient W	Unit
Grandglise (Belgium)				-	-	kWh
Zürich (Switzerland)				-	-	kWh
Barcelona (Spain)				-	-	kWh
Wattignies (France)						kWh
San Sebastián (Spain)				-	-	kWh
PRODUCTION PER M ²	Orient E	Orient SE	Orient S	Orient SW	Orient W	Unit
Grandglise (Belgium)				-	-	kWh/m ²
Zürich (Switzerland)				-	-	kWh/m ²
Barcelona (Spain)				-	-	kWh/m ²
Wattignies (France)						kWh/m ²
San Sebastián (Spain)				-	-	kWh/m ²
PRODUCTION PER kWp	Orient E	Orient SE	Orient S	Orient SW	Orient W	Unit
Grandglise (Belgium)				-	-	kWh/kWp
Zürich (Switzerland)				-	-	kWh/kWp
Barcelona (Spain)						kWh/kWp
Wattignies (France)				-	-	kWh/kWp
San Sebastián (Spain)				-	-	kWh/kWp

Observations (description of demos):

CORRECTION DUE TO CELL OCCUPANCY									
Occupancy	Opaque A	Unit	Transp A	Unit	Transp Rat	Unit			
Configuration 1		m²		m²		%			
Configuration 2		m²		m²		%			
Configuration 3		m²		m²		%			
Configuration 4		m²		m²		%			
Configuration 5		m²		m²		%			
Configuration 6		m²		m²		%			
Observations:	· · ·				· · · · · · · · · · · · · · · · · · ·				

Observations:

- Legend: Opaque A: opaque area of the module. Transp A: transparent area of the module. Transp Rat: transparency ratio, perceptual transparent area of the module.

- Transparency ratios have been generated to correct the production estimation in function of the transparency degree of the BIPV module. They will have to be applied over the power estimation values gathered in the table above "Estimation of electrical power production" for every location, orientation and inclination.
- The transparency degree depends on the number of cells, the size of cells, the distance between cells and the distance to the framework. These characteristics will constitute the concept of "Configuration X".



Table 3.9: BIPV modules: Simulation of passive performance



SIMULATION OF PASSIVE PERFORMANCE

TECHNICAL TEMPLATE REFERENCE								
Technical subject Simulation of passive performance of BIPV systems								
Partner								
Author								

PRODUCT CODE Denomination Original denomination of product.

PILOT BUILDING	
Definition	Descriptive value
Use	
Area	
Orientation	
DESIGN PLANS	

Graphic picture from Design Builder	Ground floor plan
First floor plan	Roof floor plan
Observations. Modelling parameters of pilot building.	

REFERENCE DEMAND OF THE PILOT BUILDING										
Location	Grand	dglise	Zür	Zürich		Barcelona		Wattignies		astián
Energy demand	Value	Unit	Value	Unit	Value	Unit	Value	Unit	Value	Unit
Heating annual demand		kWh		kWh		kWh		kWh		kWh
Cooling annual demand		kWh		kWh		kWh		kWh		kWh
Total annual demand		kWh		kWh		kWh		kWh		kWh
Solar lighting										
Solar annual profit		kWh		kWh		kWh		kWh		kWh
Observations.										
 Reference demand of pilo 	t buildin	g witho	ut BIPV	system	n installe	ed.				

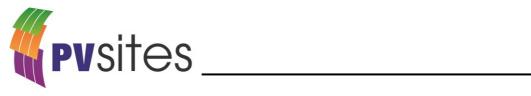




Table 3.10: BIPV modules: Maintenance and dismantling



MAINTENANCE AND DISMANTLING

TECHNICAL TEMPLATE REFERENCE				
Technical subject	Maintenance and dismantling of products and installations			
Partner				
Author				

PRODUCT CODE	
Denomination	Original denomination of product

MAINTENANCE		
BY THE USER	Periodicity (months)	Description
Action 1		
Action 2		
Action 3		
BY PROFESSIONALS	Periodicity (months)	Description
Action 1		
Action 2		
Action 3		
Observations.		

DISMANTLING

Description of dismantling (product lifetime, professionals involved, recyclable and reusable parts, etc)



Table 3.11: BIPV modules: Life Cycle Assessment



LIFE CYCLE ASSESSMENT

TECHNICAL TEMPLATE REFERENCE		
Technical subject	Life cycle assessment of products and installations	
Partner		
Author		

PRODUCT CODE
Denomination

Original denomination of product

LCA INDICATORS				
	Value 1	Unit 1		
Global warming				
Acidification				
Eutrophication				
Photochemical oxidation				
formation			 	
Abiotic depletion				
Ozone layer depletion				
Human Toxicity				
Ecotoxicity				
Particulate matter				
Land use				
Water resource depletion				
Others				
Observations.				

LIFE CYCLE INTERPRETATION Observations.



Table 3.12: BIPV modules: Economic evaluation



ECONOMIC EVALUATION

TECHNICAL TEMPLATE REFERENCE				
Technical subject	Economic evaluation and benefits of BIPV modules			
Partner				
Author				

PRODUCT CODE
Denomination

Original denomination of product

ECONOMIC BALANCE						
Investment	Value 1	Unit 1				
Investment power system		euro				
Investment BOS		euro				
Engineering costs		euro				
Mechanical installation						
costs		euro				
Electrical installation costs		euro				
Avoided cost for building materials (-)		euro				
Avoided installation cost for other materials (-)		euro				
Subtotal investment		euro				
Incentives (-)		%				
TOTAL INVESTMENT (A)		euro				
Annual costs	Value 1	Unit 1				
Maintenance cost		euro/year				
Financial cost		euro /year				
TOTAL ANNUAL COSTS		euro /year				
Generation	SE	Unit 1	S	Unit 2	SW	Unit 3
Surface		m²		m²		m²
Inclination		degree		degree		degree
Orientation		degree		degree		degree
Yield		kWh		kWh		kWh
kWh cost		euro		euro		euro
Electricity export		euro/year		euro/year		euro/year
Total electricity export		euro/year		euro/year		euro/year
GLOBAL BALANCE	SE	Unit 1	S	Unit 2	SW	Unit 3
Energy production		euro/kWh		euro/kWh		euro/kWh
Total energy production		euro		euro		euro
Annual cost (-)		euro		euro		euro
NET YEARLY PROFIT (B)		euro		euro		euro
Simple payback (A/B)		year		year		year
Observations.						



3.2.2 Templates for inverters (X13, X14)

Table 3.13: Inverters: General description and design



GENERAL DESCRIPTION AND DESIGN

TECHNICAL TEMPLATE REFERENCE			
Technical subject	General description and design of inverters		
Partner			
Author			

PRODUCT CODE	
Project	PVSites. Task 5.X
Denomination	Original denomination of product.
Partner/s	
Author/s	

PICTURES											
REALISTIC DRAWING											
Graphic design image Perspective 1).	(CAD 3D	Rendered	Solid	Image	in	colour,	with	Isometric	SO	view	and
Observations:											
Very brief description.											



SCHEMATICS AND LAYOUT	
General schematics	Board 1 schematics
Board 2 schematics	Board n schematics
Board 1 layout	Board 2 layout
Board n layout	Board 1 3D rendered solid image



Board 2 3D r	rendered solid i	mage		Board	n 3D rendered	solid image	
BILL OF MAT	ERIALS						
Item	Description	Part reference (board-layer)	Foo	tprint	Price per unit (€)	Quantity	Price (€)
Observations							
Details of des	igns descriptior	1.					



DETAILED DESCRIPTION	
Functionality description	Descriptive value
Technology description	Descriptive value
Number of PV inputs	-
Number of MPP trackers	-
Battery regulator	y/n
Nominal AC Power	(kW)
Maximum PV power	(kW)
Maximum battery power	(kW)
Dimensions	Lengthxwidthxheight (mm)
Weight	(kg)
Enclosure	Descriptive value
Protection degree	Descriptive value
НМІ	Descriptive value
Communication	Descriptive value
CAPEX	€
OPEX	€/year
Lifetime	years
Other	

Observations:

Explanations/ Reference conditions/ Data source/ Copyrights/ Other



Table 3.14: Inverters: Installation



INSTALLATION

TECHNICAL TEMPLATE REFERENCE		
Technical subject	Installation of PV inverters	
Partner		
Author		

PRODUCT CODE	
Denomination	Original denomination of product

INSTALLATION AND MAINTE	NANCE MEASUREMENTS
Dimensions	Width x length x height (mm)
Weight	(kg)
Enclosure	Descriptive value
Protection degree (IEC 60529)	Descriptive value
Climatic class (IEC 60721- 3-4)	Descriptive value
Mounting system	Descriptive value
Acoustic emission	dB(A)
Refrigeration	Descriptive value
Operating temperature	℃
Relative humidity	%
General protections	Descriptive value
Installation procedure	Descriptive value
Safety procedure	Descriptive value
PV connectors	Descriptive value
Battery connectors	Descriptive value
AC connectors	Descriptive value
Communication	Descriptive value
connectors	
HMI	Descriptive value
Other	



PICTURES Installation method

2D or 3D drawings and details: Mounting procedures/ Other.

	1	

Observations:

Legends/ Explanations/ Data sources/ Copyrights/ Other.



Table 3.15: Inverters: Electrical performance



ELECTRICAL PERFORMANCE

TECHNICAL TEMPLATE REFERENCE		
Technical subject	Electrical performance of inverters	
Partner		
Author		

PRODUCT CODE	
Denomination	Original denomination of product
DESIGN/DATASHEET VALUE	ES

DESIGN/DATASHEET VALUE	
Maximum Efficiency	%
Overall efficiency (50530)	%
Input voltage Range	V
MPPT voltage Range	V
Max DC Input Power	kW
Min DC Input Power	W
Max Input Current	A
Maximum Output Power	kVA
Power factor (PF)	
Nominal Output Voltage	V
Max Output Current	A
Number of Phases	
Frequency	Hz
Reactive power control	%
Stand-by consumption	W
Night consumption	W
Residual Current Detector (RCD)	y/n
Low Voltage Ride through (LVRT)	y/n
Anti-islanding protection	Descriptive value
Intended islanding operation	Descriptive value
Grid current distortion (THD)	%
Direct current injection	mA
PV array insulation resistance detection	y/n
CE conformity	y/n

Conversion efficiency curves

Observations:



Table 3.16: Inverters: Monitoring and control



MONITORING AND CONTROL

TECHNICAL TEMPLATE REFERENCE		
Technical subject	Monitoring and control of inverters	
Partner		
Author		

PRODUCT CODE Denomination

Original denomination of product.

Communication protocol	S Descriptive value				
Communication protocol OUTPUT MONITORING DATA					
Parameter 1	Descriptive value (Data type/Unit/ Time resolution and period)				
Parameter 2	Descriptive value (Data type/Unit/ Time resolution and period)				
Parameter n	Descriptive value (Data type/Unit/ Time resolution and period)				
INPUT COMMANDS					
Command 1	Descriptive value (Data type/Unit/Code)				
Command 2	Descriptive value (Data type/Unit/Code)				
Command n	Descriptive value (Data type/Unit/Code)				



Table 3.17: Inverters: Maintenance and dismantling



MAINTENANCE AND DISMANTLING

TECHNICAL TEMPLATE REFERENCE			
Technical subject	Maintenance and dismantling of products and installations		
Partner			
Author			

PRODUCT CODE				
Denomination				

Original denomination of product

MAINTENANCE		
BY THE USER	Periodicity (months)	Description
Action 1		
Action 2		
Action 3		
BY PROFESSIONALS	Periodicity (months)	Description
Action 1		
Action 2		
Action 3		
Observations.		

DISMANTLING Description of dismantling (product lifetime, professionals involved, recyclable and reusable parts, etc)



Table 3.18: Inverters: Life Cycle Assessment



LIFE CYCLE ASSESSMENT

TECHNICAL TEMPLATE REFERENCE					
Technical subject	Technical subject Life cycle assessment of products and installations				
Partner					
Author					

PRODUCT CODE	
Denomination	Original denomination of product

LCA INDICATORS						
	Value 1	Unit 1				
Global warming						
Acidification						
Eutrophication						
Photochemical oxidation						
formation						
Abiotic depletion						
Ozone layer depletion						
Human Toxicity						
Ecotoxicity						
Particulate matter						
Land use						
Water resource depletion						
Other						
Observations.						

LIFE CYCLE INTERPRETATION Observations.